

Form MMS 123C/123S - Electronic Version Revised Application for Bypass

Lease G32306 Area/Block MC 252 Well Name 001 ST 00 BP 01 Well Type E
Permit ID -9515 Operator 02481 BP Exploration & Production Inc.

General Well Information

API Well Number 608174116901		Kickoff Point 11585			
Date of Request	4/15/2010	Approval Date	4/15/2010	Req Spud Date	3/16/2010
Water Depth(ft.)	4992	Drive Size(in.)	36	Mineral Code	H
RKB Elevation(ft.)	75	Drive Depth(ft.)	5361	Subsea BOP	Y

Proposed Well Location

SURFACE

LEASE(OCS) G32306		Area/Block MC 252		State Lease(if applicable)	
Entered NAD 27 Data		Calculated NAD 27 Departures		Calculated NAD 27 X-Y Coordinates	
Lon:	-88.365934	E	1037	10431702.916855	
Lat:	28.738369	N	6857	1202802.892336	
Plan Information					
Control ID	Lease	Area	Block	Well Name	

BOTTOM

LEASE(OCS) G32306		Area/Block MC 252			
Entered NAD 27 Data		Calculated NAD 27 Departures		Calculated NAD 27 X-Y Coordinates	
Lon:					
Lat:					
Plan Information					
Control ID	Lease	Area	Block	Well Name	

Rig Information

RIG SPECIFICATIONS		ANCHORS N	
Rig Name	T.O. DEEPWATER HORIZON	ID Number	46428
Type	DP SEMISUBMERSIBLE	Constructed Year	2001
Function	D	Refurbished Year	
Shipyard	HYUNDAI		
RATED DEPTHS			
Water Depth	10000	Drill Depth	35000
CERTIFICATES			
ABS	2/28/2011	Coast Guard	7/27/2011
SAFE WELDING AREA			
Approval Date	9/26/2001	District	New Orleans District
Remarks	SUNK		

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Lease G32306
Permit ID -9515

Area/Block MC 252
Operator 02481 BP Exploration & Production Inc.

Well Name 001

ST 00

BP 01

Well Type E

Geologic Information

There is no Geologic Information available.

Question Information

Number	Question	Response	Response Text
1	Will you maintain quantities of mud and mud material (including weight materials and additives) sufficient to raise the entire system mud weight 1/2 ppg or more?	Y	
2	If hydrocarbon-based drilling fluids were used, is the drilling rig outfitted for zero discharge, and will zero discharge procedures be followed?	N/A	
3	If drilling the shallow casings strings riserless, will you maintain kill weight mud on the rig and monitor the wellbore with an ROV to ensure that it is not flowing?	N/A	
4	If requesting a waiver of the conductor casing, have you submitted a log to MMS G&G that is with in 500 feet of the proposed bottom hole location for the proposed surface casing point?	N/A	
5	Will the proposed operation be covered by an EPA Discharge Permit? (please provide permit number in comments for this question)	Y	Number not yet assigned
6	Will all wells in the well bay and related production equipment be shut-in when moving on to or off of an offshore platform, or from well to well on the platform? If not, please explain.	N/A	

Permit Attachments

There are no Attachments available.

Well Design Information

There is no Well Casing Information available.

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